DW 14-020

THE STATE OF NEW HAMPSHIRE

CHAIRMAN Amy L. Ignatius

COMMISSIONERS Robert R. Scott Martin P. Honigberg

EXECUTIVE DIRECTOR Debra A. Howland

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PUBLIC UTILITIES COMMISSION 21 S. Fruit Street, Suite 10 Concord, N.H. 03301-2429 TDD Access: Relay NH 1-800-735-2964

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NHPUC 19MAR/14PH2:12

March 19, 2014

Debra A. Howland, Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301

RE: DW 14-020 Pennichuck East Utility, Inc.

Petition for Authority to Issue \$1,522,000 in Long Term Debt

Staff Recommendation for Approval

Dear Ms. Howland:

On January 22, 2014, Pennichuck East Utility, Inc. (PEU) filed a petition with the Commission seeking authority to borrow \$1,522,000 in long term debt, pursuant to RSA 369. PEU proposes to borrow the \$1,522,000 as three loans from the State Revolving Loan Fund (SRF) administered by the New Hampshire Department of Environmental Services (NHDES). Included with PEU's petition is the direct testimony of Larry D. Goodhue, Chief Financial Officer of PEU and John J. Boisvert, Chief Engineer for Pennichuck Water Works which provides services for PEU. Additional information related to the filing was provided in response to Staff and Office of Consumer Advocate (OCA) data requests, and those responses are attached to this letter¹. After review of the filing and the attached discovery, Staff recommends Commission approval of PEU's request by order *Nisi*.

PEU seeks to borrow up to \$1,522,000 in order to finance three projects: 1) water main replacement costing \$400,000 in the company's Locke Lake system; 2) water main replacement costing \$550,000 in the W&E system; and 3) replacement of the water system station in the company's Hardwood water system, expected to cost \$572,000. Each of the three loans will carry terms and conditions that the Commission is familiar with from prior SRF borrowings by regulated water utilities. The loans will be for a 20 year term, and at an interest rate based on the current rate available at the time the loan is closed; the current rate at the time of PEU's filing was 2.72%. The loans are not secured by a pledge of PEU assets, but PEU's corporate parent,

¹ The OCA filed a notice of participation in this docket on February 21, 2014.

DW 14-020 Pennichuck East Utility, Inc. Petition for Approval of State Revolving Loan Funds Staff Recommendation for Approval

Pennichuck Corporation, will provide an unsecured guarantee of repayment. Amounts advanced under the loans by DES during construction will bear interest at a rate of 1%, and that accrued interest will be due and payable upon substantial completion of the associated capital improvements. Payments of principal and interest will begin six months after the projects are put into service.

The Locke Lake project will replace approximately 6,000 linear feet (LF) of small diameter PVC water main in Phase 1 of the Winwood/Monroe section of the system. PEU indicates that the existing water main does not meet current American Water Works Association standards, and has a demonstrated leak level resulting in unaccounted-for water exceeding 60% in recent years. This main replacement work is a continuation of an ongoing main replacement effort at Locke Lake. Included as part of the main replacement, PEU will be replacing the main to stop portions of each service connection, and upgrading a single ¾" service feeding two homes to two 1" services to reduce system leaks.

The W&E water system serves about 209 customers and is located in Windham. The proceeds from the \$550,000 SRF loan will finance main replacement work, and will consist of the replacement of about 8,500 feet of substandard 2, 3, and 4 inch diameter polyethylene and PVC water main. PEU will also replace each main-to-stop section of customer service lines as the work is completed. PEU indicates that this system has had approximately 80 failures since it was acquired in 1998. With unaccounted-for water sometimes exceeding 20%, PEU considers this project critical for a small, stand-alone community water system with a limited water supply.

PEU's Hardwood water system serves 40 customers and is located in the Town of Windham. The proceeds of \$572,000 from the SRF loan will be used to build a new system station, which will include a constant pressure booster station, new atmospheric storage tanks, new chemical feed equipment, new filtration and softening systems, new electrical systems including standby emergency power, and new SCADA (supervisory control and data acquisition) communications equipment. PEU indicates that the original station has undergone numerous improvements and upgrades since about 2000 that included new treatment equipment in order to maintain Safe Drinking Water Act (SDWA) compliance. The existing station, however, was never designed to accommodate this equipment and other parts of the station such as some of the original piping and electrical systems have reached the end of their useful life. PEU evaluated using the same structure while completing repairs and replacements but has determined such an approach is impractical. The new station will be located about 100 feet from the existing station.

PEU has indicated in its filing that, in the event the loan amounts for the three projects are not sufficient to completely fund the costs, the company is prepared to fund any remaining needs using a mix of PEU's internal cash flow and short term borrowings from Pennichuck Corporation. Votes of the Boards of PEU and its parent, Pennichuck Corporation, along with the

DW 14-020 Pennichuck East Utility, Inc. Petition for Approval of State Revolving Loan Funds Staff Recommendation for Approval

authorization of the Nashua Board of Aldermen were provided with the company's response to Staff data request 1-1².

Staff has thoroughly reviewed, and supports, the financings as presented by PEU. The procurement of SRF loans for these projects ensures that PEU will finance these improvements at the lowest possible cost to customers. PEU has demonstrated that the proposed use of the funds is appropriate and will help address water service issues in three of its community water systems.

Staff has consulted with the OCA prior to filing this recommendation. The OCA authorized Staff to represent that it concurs with the Staff's recommendation and also recommends that, as a condition of approval, the Commission require the Company to file with the Commission and the parties its actual financing costs once these are known and final. The Company expressed willingness to provide this information in response to OCA 2-2.

If there are any questions regarding this matter, please let me know.

Sincerely,

Mark A. Naylor

Director, Gas & Water Division

May G. Waylor

Attachments - Discovery Responses

cc: Service List

² Article VI of the by-laws of Pennichuck Corporation require that its sole shareholder, the City of Nashua, must authorize any loan or other evidence of indebtedness prior to executing such agreement.

SERVICE LIST - EMAIL ADDRESSES - DOCKET RELATED

Pursuant to N.H. Admin Rule Puc 203.11 (a) (1): Serve an electronic copy on each person identified on the service list.

Executive.Director@puc.nh.gov amanda.noonan@puc.nh.gov charles.hoepper@pennichuck.com Christina.Martin@oca.nh.gov donald.ware@pennichuck.com fjc@rathlaw.com jayson.laflamme@puc.nh.gov john.patenaude@pennichuck.com larry.goodhue@pennichuck.com marcia.brown@puc.nh.gov mark.naylor@puc.nh.gov robyn.descoteau@puc.nh.gov steve.frink@puc.nh.gov susan.chamberlin@oca.nh.gov wfa@rathlaw.com

Docket #: 14-020-1 Printed: March 19, 2014

FILING INSTRUCTIONS:

a) Pursuant to N.H. Admin Rule Puc 203.02 (a), with the exception of Discovery, file 7 copies, as well as an electronic copy, of all documents including cover letter with:

DEBRA A HOWLAND

EXECUTIVE DIRECTOR
NHPUC
21 S. FRUIT ST, SUITE 10

CONCORD NH 03301-2429

- b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.
- c) Serve a written copy on each person on the service list not able to receive electronic mail.

RATH YOUNG PIGNATELLI

William F. J. Ardinger, Esq. Attorney at Law wfa@rathlaw.com Please reply to: Concord Office

March 3, 2014

VIA ELECTRONIC MAIL

Marcia A. Brown, Esq.
Staff Attorney
New Hampshire Public Utilities Commission
Walker Building
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301-2429

Re: DW 14-020; Pennichuck East Utility, Inc.

Petition of Pennichuck East Utility, Inc. for Approval of Financings Under the State Revolving Loan Fund for Water Main Improvements In Phase 1 of the Windwood/Monroe Section of the Locke Lake and W&E Water Systems and of Pumping Facility Replacement in the Hardwood

Water System

Staff Data Requests - Set 1

Dear Attorney Brown:

Enclosed please find the responses of Pennichuck East Utility, Inc. to your February 20, 2014 Staff Data Requests, Set 1.

If you have any questions at all regarding the enclosed, please feel free to contact me.

Sincerely,

William F. J. Ardinger, №sq.

Enclosures

cc:

Service List

F (603) 595-7489

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-1

Date of Response: 3/3/14

Witness: Larry D. Goodhue

REQUEST: Re: Petition para. 9: Please provide copies of the PEU and Pennichuck Corp. approvals, and the City approval when available.

RESPONSE: Please see attached copies of the PEU, Pennichuck Corp., and City approvals.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-2

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony p. 3, lines 11-13; p. 5, lines 1-3; and p. 9, lines 11-13: Please comment generally on where the Winwood/Monroe Phase I project fits into the overall main replacement efforts at Locke Lake, including:

- a) What streets are involved?
- b) What approximate portion of the 60 leaks referenced at the top of page 5 have occurred in this area.
- c) Whether any portion of the main transmission loop around the lake is included.
- d) Whether the Winwood/Monroe section is currently a boosted system.

RESPONSE:

a) The Streets involved are: Winwood Drive, North Barnstead Road, Blueberry Lane, Brookwood Drive, Old Rochester Road, Indian Ledge Drive, Foss Drive, Varney Road, Monroe Drive, Davis Drive, Sampson Drive, Dow Lane, Nutter Lane, Nutter Circle, and Peacham Road. The company estimates that water main and service replacement in this area of Locke Lake will take three (possibly four) construction seasons to complete. The SRF funds covered by this Petition are for Phase 1.

Phase 1 construction will directly impact portions of North Barnstead Road, Varney Road, Winwood Drive, and Peacham Road.

- b) About 10% to 15%. Much of the existing pipeline in this area does not run in the street. It is located in the back of house lots in areas that have had vegetative growth and often have wet ground conditions if not wetland conditions. Leak detection is difficult in these areas as there is water near or at the ground surface. Small chronic leaks are known to exist in this area. Finding them and getting to them is very costly and intrusive.
- c) The work on Varney Road and a portion of the work in North Barnstead Road is part of the main transmission loop.
- d) No, this area is supplied directly from the Peacham Road pumping and treatment station.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-3

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony pp. 3-4 and p. 5, line 22: The calculated per foot costs for the Locke Lake and W&E projects, and the average recent per foot costs in Locke Lake (\$67, \$65 and \$72 per LF, respectively) appear very reasonable, especially in light of recent PWW WICA projects in Nashua and Amherst. Do the above costs include all paving as well as services?

RESPONSE:

The road network in Locke Lake is predominately gravel surface. The vast majority of work has been within gravel roads so pavement costs have not been included in the estimates. These roads are not heavily traveled. The Barnstead Road agent requires that the material that comes out of the trench goes back in except for an upper layer of road base gravel. The Company's contractors have been successful at recycling existing road base gravel in many cases which keep costs down. In addition, Locke Lake requires smaller six (6) inch and four (4) inch diameter mains as the system does not provide fire protection. The Company is also able to use PVC pipe materials at Locke Lake as opposed to more expensive ductile iron. Water is the only utility in the ground at Locke Lake so re-excavation by other utilities is not likely, thus the added strength and durability of ductile iron is not needed. All of these factors contribute to lower unit costs compared to Amherst and Nashua.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-4

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony p. 5, lines 5-12: Please provide the 2013 Monthly Unaccounted-For Water Report for the Locke Lake system.

RESPONSE:

Please see attached report.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-5

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony p. 6, lines 10-14 and Petition para. 1: Please indicate the number of Locke Lake customers as of the end of 2013.

RESPONSE: At year end 2013, the number of Locke Lake customers was 857.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-6

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony p. 8, line 2: Is the intent to replace all services within the mains being replaced, or all services in the system?

RESPONSE: The Company will replace all services within areas where mains are replaced.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-7

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony p. 8, lines 3-4:

- a) Please provide the 2013 Monthly Unaccounted-For Water Report for the W&E system.
- b) Please clarify the intent of the reference to 20% in relation to normal unaccounted-for water percentages in the system (for example, spikes to 20%, from 25% to 1.2 times 25%, from 25% to 45%, etc.).

RESPONSE:

- a) Please see attached report.
- b) Unaccounted for water is often greater than 20% and it spikes to higher percentages when an acute leak/failure occurs.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-8

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony p. 8, line 8: What is the approximate age of the original Hardwood pump station and tanks?

RESPONSE:

The original section of the station and the storage tanks were constructed in 1985 – 1986.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-9

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Boisvert testimony, p. 8, line 21 through p. 9, line 3:

- a) Does the company already own the land the new station will be built on?
- b) Does the existing pump station operate as a constant pressure station?
- c) Does the company anticipate any significant savings in electrical, chemical, labor or other costs as a result of the new construction?

RESPONSE:

- a) No. The Company has a permanent easement over the land where the new station will be built.
- b) No. There is a hydro pneumatic tank in the existing station.
- c) No. The Company does not anticipate appreciable savings or additional expense with respect to electrical, chemical, labor, or other costs.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-10

Date of Response: 3/3/14 Witness: John J. Boisvert

REQUEST: Re: Exhibit JJB-1: Please indicate the status of the PEU-Gage Hill Water Main Replacement project.

RESPONSE:

The Gage Hill Water Main Replacement project has been delayed for 2014 and will be reconsidered for 2015. The Company identified Locke Lake main replacement, W & E main replacement and the Hardwood Station as the priority projects of 2014 when balancing need and rate impact.

Pennichuck East Utility's Responses to Staff's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/20/14

Request No. Staff 1-11

Date of Response: 3/3/14 Witness: Larry D. Goodhue

REQUEST: Re: Schedule LDG-2, p. 2:

- a) Should the cost of Services be broken out separately from Mains for Locke Lake and W&E?
- b) Should the cost of removal of the existing Hardwood station be shown separately?

RESPONSE:

- a) Yes they can, however at this stage (the planning stage) of the project the Company does not break out the costs associated between Mains and Services. The estimates at this point are determined based on recently completed projects of similar type work (pipe diameter, materials, location, special conditions, etc.). We base our estimates on the total cost of the project divided by the total length of main to come up with a linear foot estimate. In reviewing past projects, Service work (work charged to account 333) ranges from 10% to 20% of the total project cost. If an estimate for services is necessary at this stage of the project, we would suggest 15% of the total estimate be assigned to Services. The work associated with Mains and the work associated with Services is assigned (booked) at the completion of the work based on bid prices.
- b) The cost of removal is estimated at approximately \$30,000. Please see attached revised LDG Schedules reflecting the calculation of depreciation expense and property taxes without cost of removal.



PENNICHUCK EAST UTILITY, INC.

CORPORATE SECRETARY'S CERTIFICATE

I, Suzanne L. Ansara, do hereby certify that I am the duly elected Corporate Secretary of Pennichuck East Utility, Inc., a New Hampshire corporation, and that I am authorized to execute and deliver this Certificate on behalf of Pennichuck East Utility, Inc. In that capacity, I do hereby further certify that:

 The following resolutions were adopted by the Board of Directors of Pennichuck East Utility, Inc. on December 20, 2013; and such resolutions have not been altered, amended or repealed, and are in full force and effect, as of the date hereof:

Resolved:

that the Board of Directors hereby approves the borrowing by Pennichuck East Utility, Inc. ("PEU") of up to \$572,000.00 in principal amount from the State of New Hampshire (the "State"), such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the Harwood Pump Station in Windham, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the Board of Directors hereby approves the borrowing by PEU of up to \$400,000.00 in principal amount from the State, such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the replacement of mains at Locke Lake in Center Barnstead, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the Board of Directors hereby approves the borrowing by PEU of up to \$550,000.00 in principal amount from the State, such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the replacement of mains at W & E System in Windham, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the officers of the Company are severally authorized, empowered and directed to execute and deliver, in the name and on behalf of the Company, the Loan Agreements for each of the SRF loans described in the previous three resolutions (the "SRF Loans") with such terms, including the exhibits and schedules to such Loan Agreements, as may be deemed necessary or advisable in the several judgment of the officers executing the Loan Agreements.

Further

Resolved:

that the officers of the Company are hereby authorized, empowered and directed to take any and all actions to obtain all necessary approvals for the SRF Loans from the New Hampshire Public Utilities Commission, the New Hampshire Department of Environmental Services, the Governor and Executive Council, and the City of Nashua in its capacity as the sole shareholder of the Company, and any other authority determined by such officers relating to the SRF Loans.

Further

Resolved:

that John L. Patenaude, Donald L. Ware, and Larry D. Goodhue are severally authorized, empowered and directed to take such actions and to execute and deliver such documents as in the opinion of the officer or officers so acting or in the opinion of counsel, are necessary or desirable to effect the SRF Loans and to carry out the purposes of the preceding resolutions, the taking of such actions and the execution and delivery of such documents to be sufficient and conclusive evidence that the same are within the authority conferred by these resolutions.

In Witness Whercof, I have hereunto set my hand and the seal of Pennichuck East Utility, Inc. this 29th day of January, 2014.

Suzanne L. Ansara

Corporate Secretary



PENNICHUCK CORPORATION

CORPORATE SECRETARY'S CERTIFICATE

I, Suzanne L. Ansara, do hereby certify that I am the duly elected Corporate Secretary of Pennichuck Corporation, a New Hampshire corporation, and that I am authorized to execute and deliver this Certificate on behalf of Pennichuck Corporation. In that capacity, I do hereby further certify that:

1. The following resolutions were adopted by the Board of Directors of Pennichuck Corporation on December 20, 2013; and such resolutions have not been altered, amended or repealed, and are in full force and effect, as of the date hereof:

Resolved:

that the Board of Directors hereby approves the guaranty by Pennichuck Corporation (the "Company") of the payment by Pennichuck Water Works, Inc. ("PWW") of all of its obligations with respect to PWW's borrowing of up to \$1,540,000.00 in principal amount from the State of New Hampshire (the "State"), such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the water main replacement in the City of Nashua, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the Board of Directors hereby approves the guaranty by the Company of the payment by PWW of all of its obligations with respect to PWW's borrowing of up to \$330,000.00 in principal amount from the State, such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the upgrade of the Timberline Booster Pump Station in the City of Nashua, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the officers of the Company are severally authorized, empowered and directed to execute and deliver, in the name and on behalf of the Company, the Guaranty agreement with respect to each of the SRF loans described in the two prior resolutions (the "SRF Loans"), with such terms as may be deemed necessary or advisable in the several judgment of the officers executing the Guaranty agreement.

Further

Resolved:

that the officers of the Company are hereby authorized, empowered and directed to take any and all actions to obtain all necessary approvals for the Guaranty from the New Hampshire Department of Environmental Services, the Governor and Executive Council, and the City of Nashua in its capacity as the sole shareholder of the Company, and any other authority determined by such officers relating to the Guaranty.

Further

Resolved:

that John L. Patenaude, Donald L. Ware, and Larry D. Goodhue are severally authorized, empowered and directed to take such actions and to execute and deliver such documents as in the opinion of the officer or officers so acting or in the opinion of counsel, are necessary or desirable to effect the Guaranties and the SRF Loans and to carry out the purposes of the preceding resolutions, the taking of such actions and the execution and delivery of such documents to be sufficient and conclusive evidence that the same are within the authority conferred by these resolutions.

2. The following resolutions were adopted by the Board of Directors of Pennichuck Corporation on December 20, 2013; and such resolutions have not been altered, amended or repealed, and are in full force and effect, as of the date hereof:

Resolved:

that the Board of Directors hereby approves the guaranty by Pennichuck Corporation (the "Company") of the payment by Pennichuck East Utility, Inc. ("PEU") of all of its obligations with respect to PEU's borrowing of up to \$572,000.00 in principal amount from the State of New Hampshire (the "State"), such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the Harwood Pump Station in Windham, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the Board of Directors hereby approves the guaranty by the Company of the payment by PEU of all of its obligations with respect to PEU's borrowing of up to \$400,000.00 in principal amount from the State, such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the replacement of mains at Locke Lake in Center Barnstead, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the Board of Directors hereby approves the guaranty by the Company of the payment by PEU of all of its obligations with respect to PEU's borrowing of up to \$550,000.00 in principal amount from the State, such amount to be paid over a 20-year term, level payment, with interest and related costs, for the purpose of funding the replacement of mains at W & E System in Windham, pursuant to a Loan Agreement between the Company and the State under the State's Drinking Water Revolving Loan Fund program.

Further

Resolved:

that the officers of the Company are severally authorized, empowered and directed to execute and deliver, in the name and on behalf of the Company, the Guaranty agreement with respect to each of the SRF loans described in the three prior resolutions (the "SRF Loans"), with such terms as may be deemed necessary or advisable in the several judgment of the officers executing the Guaranty agreement.

Further Resolved:

that the officers of the Company are hereby authorized, empowered and directed to take any and all actions to obtain all necessary approvals for the Guaranty from the New Hampshire Department of Environmental Services, the Governor and Executive Council, and the City of Nashua in its capacity as the sole shareholder of the Company, and any other authority determined by such officers relating to the Guaranty.

Further Resolved:

that John L. Patenaude, Donald L. Ware, and Larry D. Goodhue are severally authorized, empowered and directed to take such actions and to execute and deliver such documents as in the opinion of the officer or officers so acting or in the opinion of counsel, are necessary or desirable to effect the Guarantics and the SRF Loans and to carry out the purposes of the preceding resolutions, the taking of such actions and the execution and delivery of such documents to be sufficient and conclusive evidence that the same are within the authority conferred by these resolutions.

In Witness Whereof, I have hereunto set my hand and the seal of Pennichuck Corporation this 29th day of January, 2014.

Corporate Secretary



RESOLUTION

APPROVING THE PROPOSAL OF PENNICHUCK CORPORATION TO GIVE PENNICHUCK WATER WORKS, INC. AND PENNICHUCK EAST UTILITY, INC. AUTHORITY TO ENTER INTO LONG TERM LOANS FROM THE DRINKING WATER STATE REVOLVING FUNDS

CITY OF NASHUA

In the Year Two Thousand and Fourteen

WHEREAS, the City of Nashua is the sole shareholder of Pennichuck Corporation and each of its subsidiaries;

WHEREAS, Article IX (2) of the Articles of Incorporation of Pennichuck Corporation and Article V §2 of the by-laws of Pennichuck Corporation require the approval of the sole shareholder (the City of Nashua) for Pennichuck to create, incur or assume any indebtedness for borrowed money, which includes contracting a loan on behalf of the Corporation;

WHEREAS, Pennichuck Water Works, Inc. ("PWW") and Pennichuck East Utility, Inc. ("PEU"). are New Hampshire public utility corporations providing retail water service to New Hampshire customers, and are wholly owned by Pennichuck Corporation ("Pennichuck") which, in turn, is wholly owned by the City of Nashua;

WHEREAS, PWW is proposing to enter into two new long term loans: (i) a loan from the Drinking Water State Revolving Funds ("SRF") in the principal amount of up to \$1,540,000 to finance the cost of replacing approximately 7,080 linear feet of water main in the Nashua Core Water System, in Nashua and Amherst, N.H.; and, (ii) a second loan from the SRF in the principal amount of up to \$330,000 to finance the cost to upgrade the existing Timberline Booster Station in Nashua, by replacing three existing pumps with three new pumps to meet system demands on a consistent and peak usage basis;

WHEREAS, PEU is proposing to enter into three new long term loans: (i) a loan from the SRI in the principal amount of up to \$400,000 to finance the cost of replacing approximately 6,000 linear feet of water main in the Phase I of the Winwood/Monroe section of the Locke Lake Water System in Barnstead. N.H.: (ii) a second loan from SRF in the principal amount of \$550,000 to finance the cost of replacing approximately 8,500 linear feet of water main in that portion of the Hardwood Community Water System located in Windham, N.H.; and. (iii) a third loan from the SRF in the principal amount of up to \$572,000 to finance the cost of replacing the existing treatment/storage/pumping facility at the Hardwood Community Water System, known as the Hardwood Booster Station, located in Windham, N.H.

LEGISLATIVE YEAR 2014

RESOLUTION:

R-14-006

PURPOSE:

Approving the proposal of Pennichuck Corporation to give Pennichuck Water Works, Inc. and Pennichuck East Utility, Inc. authority to enter into long term loans from the Drinking

Water State Revolving Funds

ENDORSERS:

Alderman-At-Large Brian S. McCarthy

COMMITTEE ASSIGNMENT:

FISCAL NOTE:

None.

ANALYSIS

This resolution approves the proposals by Pennichuck Corporation and Pennichuck Water Works. Inc. to obtain two loans of up to \$1.540,000 and up to \$330,000 and Pennichuck Corporation and Pennichuck East Utility, Inc. to obtain three loans of up to \$400,000, up to \$550,000 and up to \$572,000 from the Drinking Water State Revolving Funds administered by the New Hampshire Department of Environmental Services for the purposes described in the resolution.

Pennichuck has provided additional information on the proposal to the Board of Aldermen.

Article IX (3) of Pennichuck Corporation's Articles of Incorporation and Article V §2 of the Pennichuck Corporation's by-laws requires City approval for the borrowing.

Approved as to form:

Office of Corporation Counsel

10 mit

By:

Date: January 23, 2014

Staff 1-1

RESOLUTION R-14-006	Endorsed by	
Approving the proposal of	McC	T77T
Pennichuck Corporation to give	GOL	JA
Pennichuck Water Works, Inc. and	MCG	Ulnnes:
Pennichuck East Utility, Inc.		
authority to enter into long term		
loans from the Drinking Water		
State Revolving Funds		
IN THE BOARD OF ALDERMEN		
1 ST READING JANUARY 28, 2014		
Referred to:		
PENNICHUCK WATER SPECIAL COMMITTEE		
2 nd Reading FEBRUARY 11, 2014		
3 rd Reading		
4 th Reading		
Other Action	Vetoed:	
Passed FEBRUARY 11, 2014	Veto Sustained	
Indefinitely Postponed	Veto Overridden:	
Defeated	Attest:City Clerk	
ANEST Pay 1/2 Desperin		
Altest: Gily Clerk	President	
fresident (D)		
Approved Mayor Signature		

Pennichuck East Utility, Inc.
LockeLake
2013 Monthly Unaccounted For Water Report

Staff 1-4

	COLE
	GOLF COURSE
	& AIR
	STRIP
January Pumpage (100 cubic feet) -	4690
January Sales (100 cubic feet) -	2591
January Unaccounted % -	45%
February Pumpage (100 cubic feet) -	4990
February Sales (100 cubic feet) -	3204
February Unaccounted % -	36%
March Pumpage (100 cubic feet) -	4320
March Sales (100 cubic feet) -	2179
March Unaccounted % -	50%
April Pumpage (100 cubic feet) -	4950
April Sales (100 cubic feet) -	2527
April Unaccounted % -	49%
May Pumpage (100 cubic feet) -	5380
May Sales (100 cubic feet) -	3084
May Unaccounted % -	43%
June Pumpage (100 cubic feet) -	5910
June Sales (100 cubic feet) -	3770
June Unaccounted % -	36%
July Pumpage (100 cubic feet) -	4910
July Sales (100 cubic feet) -	3023
July Unaccounted % -	38%
August Pumpage (100 cubic feet) -	5200
August Sales (100 cubic feet) -	3377
August Unaccounted % -	35%
September Pumpage (100 cubic feet) -	6200
September Sales (100 cubic feet) -	4381
September Unaccounted % -	29%
October Pumpage (100 cubic feet) -	4130
October Sales (100 cubic feet) -	2682
October Unaccounted % -	35%
November Pumpage (100 cubic feet) -	5670
November Sales (100 cubic feet) -	3554
November Unaccounted % -	37%
December Pumpage (100 cubic feet) -	3860
December Sales (100 cubic feet) -	2394
December Unaccounted % -	38%
Total Pumpage (100 cubic feet) -	60210
*Total Sales (100 cubic feet) -	36766
2013 Unaccounted% -	39%

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

Pennichuck East Utility, Inc. W&E 2013 Monthly Unaccounted For Water Report

Staff 1-7 (a)

	W&E
January Pumpage (100 cubic feet) -	1560
January Sales (100 cubic feet) -	1092
January Unaccounted % -	30%
February Pumpage (100 cubic feet) -	2091
February Sales (100 cubic feet) -	1203
February Unaccounted % -	42%
March Pumpage (100 cubic feet) -	1640
March Sales (100 cubic feet) -	1012
March Unaccounted % -	38%
April Pumpage (100 cubic feet) -	1780
April Sales (100 cubic feet) -	1044
April Unaccounted % -	41%
May Pumpage (100 cubic feet) -	1710
May Sales (100 cubic feet) -	1123
May Unaccounted % -	34%
June Pumpage (100 cubic feet) -	2832
June Sales (100 cubic feet) -	2018
June Unaccounted % -	29%
July Pumpage (100 cubic feet) -	1964
July Sales (100 cubic feet) -	1417
July Unaccounted % -	28%
August Pumpage (100 cubic feet) -	2050
August Sales (100 cubic feet) -	1678
August Unaccounted % -	18%
September Pumpage (100 cubic feet) -	2100
September Sales (100 cubic feet) -	2105
September Unaccounted % -	0%
October Pumpage (100 cubic feet) -	1200
October Sales (100 cubic feet) -	1187
October Unaccounted % -	1%
November Pumpage (100 cubic feet) -	1655
November Sales (100 cubic feet) -	1394
November Unaccounted % -	16%
December Pumpage (100 cubic feet) -	1339
December Sales (100 cubic feet) -	1060
December Unaccounted % -	21%
Total Pumpage (100 cubic feet) -	21921
"Total Sales (100 cubic feet) -	16333
2013 Unaccounted% -	25%

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

PENNICHUCK EAST UTILITY, INC. **BALANCE SHEET**

ASSETS AND DEFERRED CHARGES For the Eleven Months Ended November 30, 2013

Staff 1-11(b) Schedule LDG-1 Page 1 of 2

					Pi	ro Forma
	Account Number	11/30/2013	Pro Forma Adjustments		11	/30/2013
PLANT ASSETS						
Plant in Service	301 to 348	48,882,234	1,522,000	(1)		50,404,234
Work in process	105	926,256	-			926,256
Utility Plant		49,808,490	1,522,000			51,330,490
Accumulated depreciation	108	10,178,274	10,555	(2)		10,188,829
Net Plant	_	39,630,215	1,511,445			41,141,661
Net Acquisition Adjustment	114 & 115	6,642,097	-			6,642,097
Total Net Utility Plant		32,988,119	1,511,445			34,499,564
CURRENT ASSETS						
Cash & Special Deposits	131 & 133	30,000	-			30,000
Accounts receivable-billed, net	141 & 143	462,607				462,607
Accounts receivable-unbilled, net	173	393,498				393,498
Accounts receivable-other	142	*				
Inventory	151	73,114	-			73,114
Prepaid expenses	162	20,193				20,193
Prepaid property taxes	163 & 236					-
Prepaid taxes	162.3	_	1. 4	_		
		979,412	**			979,412
OTHER ASSETS						
Debt issuance expenses	181	185,197	*			185,197
Acquisition Premium - MARA	186	8,601,494	-			8,601,494
Other & Deferred Charges	182,184,186	676,225	-	_		676,225
		9,462,916				9,462,916
TOTAL ASSETS		\$ 43,430,446	\$ 1,511,445	_	\$	44,941,891

⁽¹⁾ To record the assets related to the SRF Loans.(2) To record the impact of full year depreciation offset by the Cost of Removal.

PENNICHUCK EAST UTILITY, INC.

BALANCE SHEET

EQUITY AND LIABILITIES

For the Eleven Months Ended November 30, 2013

Staff 1-11(b) Schedule LDG-1 Page 2 of 2

For the Eleven Wit	Millis Liqued IV	UVCIIII	Dei 30, 2013			P	ro Forma
	Account Number	1	11/30/2013	Pro Forma Adjustments		1	1/30/2013
STOCKHOLDERS' EQUITY							
Common stock	201	\$	100	\$		\$	100
Paid in capital	211		15,152,158	-			15,152,158
Comprehensive Income	219		(297,972)	_			(297,972)
Retained earnings	215		(162,664)	(52,764)	(2)		(215,429)
			14,691,621	(52,764)			14,638,857
LONG TERM DEBT							
Bonds, notes and mortgages	221		10,556,568	1,522,000	(1)		12,078,568
Intercompany advances	223		4,871,904	42,210	(3)		4,914,114
Other Long Term Debt	224		496,620				496,620
CURRENT LIABILITIES							
Accounts payable	231		148,266	1			148,266
Accrued property taxes	236		152,531				152,531
Accrued interest payable	237		6,804				6,804
Other accrued expenses	241		215,989	-			215,989
Income taxes payable	236		-				
Customer deposits & other	235		2,043	-			2,043
			525,634	-			525,634
OTHER LIABILITIES AND							
DEFERRED CREDITS							
Deferred income taxes	282		3,927,215				3,927,215
Customer advances	252						
CIAC, net	271 & 272		8,360,884	-			8,360,884
Other long term liabilities				*			•
			12,288,099				12,288,099
TOTAL EQUITY AND LIABILITIES		\$	43,430,446	\$ 1,511,44 5		\$	44,941,891
Notes:							
(1) To record the SRF Debt as follows:							
Locke Lake Water Main		\$ \$	400,000				
W&E Water Main		\$	550,000				
Hardwood Pumping Facility Total SRF Debt		\$	572,000 1,522,000	-			

Total SRF Debt \$ 1,522,000

(2) To record the impact of interest, depreciation, property taxes and income tax benefit on retained earnings.

(3) To record the use of funds through the intercompany debt

PENNICHUCK EAST UTILITY, INC. OPERATING INCOME STATEMENT For the Eleven Months Ended November 30, 2013

Staff 1-11(b) Schedule LDG-2 Page 1 of 2

	Account Number	M	ELEVEN MONTHS 11/30/13	PRO FORMA ADJUSTMENTS		N	FORMA 11 IONTHS 11/30/13
Water Sales	460 to 462	\$	5,778,854	\$.		\$	5,778,854
Other Operating Revenue	471	-	39,230				39,230
Total Revenues			5,818,084	-			5,818,084
Production Expenses	601 to 652		1,670,777	-			1,670,777
Transmission & Distribution Expenses	660 to 678		550,959	•			550,959
Customer Acct & Collection Exp	902 to 904		165,015				165,015
Administrative & General Expense	920 to 950		144,007				144,007
Inter Div Management Fee	930		1,308,644	-			1,308,644
Total Operating Expense			3,839,401	*			3,839,401
Dep Exp/Acq Adj Expense	403 & 406		794,302	10,555	(2)		804,857
Amortization Expense:CIAC	405		(168,638)	-			(168,638)
Amortization Expense	407		303,421	-			303,421
Gain on Debt Forgivness	414		(11,775)	-			(11,775)
Property Taxes	408.1		718,565	35,419	(2)		753,984
Income Tax	409 to 410		60,219	(34,608)	(3)		25,611
Total Operating Deductions			1,696,094	11,366			1,707,459
Nct Operating Income			282,589	(11,366)		-	271,224
Other Income and Deductions			12,004	-			12,004
Interest Expenses			457,258	41,398	(1)		498,656
Net Income			(162,664)	(52,764)			(215,429)

Notes:

- 1 To record the change in interest expense associated with SRF financing.
- 2 To record the impact of assets on depreciation and property taxes.
- 3 To record the tax impact resulting from additional expenses.

PENNICHUCK EAST UTILITY, INC. OPERATING INCOME STATEMENT For the Eleven Months Ended November 30, 2013

Pro Forma Property Taxes \$ 10,873 \$

Staff 1-11(b)
Schedule LDG-2
Page 2 of 2

Interest Expense:											
New SRF debt	\$	1;522,000									
Interest Rate		2.72%									
Annual Interest	\$	41,398									
	Person										
Depreciation											
Additions:				Ass					-	Depre	
		arnstead		Windham		Vindham		Total	_	Rate	Amount
		ocke Lake		W&E		lardwood					
Structures & Improvements*	\$	-	\$		\$	170,000	\$	170,000			\$ 4,454
Transmission & Distribution Mains	5	400,000	\$	550,000	\$	-	\$	950,000			\$ 13,965
Supply Mains					\$	12,000	\$	12,000		1.57%	
Pumping Equipment	\$	•	\$		\$	70,000	\$	70,000			\$ 3,850
Treatment Equipment					S	180,000	\$	180,000			\$ 13,194
Distribution Reservoirs					\$	80,000	\$	80,000			\$ 1,552
Communication Equipment	_				\$	30,000	\$	30,000		11.11%	\$ 3,333
Totals	\$	400,000	\$	550,000	\$	542,000	\$	1,492,000	*		\$ 22,457
* excludes Cost of Removal estimated at	\$30	thousand									
Retirements:				Ass	et C	ost			-	Depre	ciation
	B	arnslead		Windham	١	Vindham		Total	_	Rate	Amount
	Lo	ocke Lake		W&E	ŀ	lardwood					
Structures & improvements	\$		\$		\$	60,185	\$	60,185		2.62%	
Transmission & Distribution Mains	\$	4,193	\$	22,798	\$		\$	26,990		1.47%	
Pumping Equipment				,,00	•						
	\$		\$	-	\$	38,599	\$	38,599		5.50%	
Treatment Equipment	\$	•	\$	-	\$	46,784	\$	38,599 46,784		5.50% 7.33%	\$ 3,429
			\$	-	\$		1000	38,599		5.50%	\$ 3,429
Treatment Equipment	\$		\$:	\$	46,784	\$	38,599 46,784		5.50% 7.33%	\$ 3,429
Treatment Equipment Communication Equipment	\$	•	\$ \$	-	\$	46,784 39,397	\$	38,599 46,784 39,397		5.50% 7.33%	\$ 3,429 \$ 4,377
Treatment Equipment	\$		\$	22,798	\$	46,784	\$	38,599 46,784		5.50% 7.33%	\$ 3,429
Treatment Equipment Communication Equipment Totals	\$	4,193	\$ \$ \$	22,798	\$ \$	46,784 39,397 184,965	\$	38,599 46,784 39,397 211,956	*	5.50% 7.33%	\$ 3,429 \$ 4,377
Treatment Equipment Communication Equipment	\$	•	\$ \$	-	\$	46,784 39,397	\$	38,599 46,784 39,397		5.50% 7.33%	\$ 3,429 \$ 4,377
Treatment Equipment Communication Equipment Totals Net Additions	\$	4,193	\$ \$ \$	22,798	\$ \$	46,784 39,397 184,965	\$	38,599 46,784 39,397 211,956		5.50% 7.33%	\$ 3,429 \$ 4,377 \$ 11,903
Treatment Equipment Communication Equipment Totals	\$	4,193	\$ \$ \$	22,798	\$ \$	46,784 39,397 184,965	\$	38,599 46,784 39,397 211,956		5.50% 7.33%	\$ 3,429 \$ 4,377
Treatment Equipment Communication Equipment Totals Net Additions	\$	4,193	\$ \$ \$	22,798	\$ \$	46,784 39,397 184,965	\$	38,599 46,784 39,397 211,956	-	5.50% 7.33%	\$ 3,429 \$ 4,377 \$ 11,903
Treatment Equipment Communication Equipment Totals Net Additions	\$	4,193	\$ \$ \$	22,798	\$ \$	46,784 39,397 184,965	\$	38,599 46,784 39,397 211,956	-	5.50% 7.33%	\$ 3,429 \$ 4,377 \$ 11,903
Treatment Equipment Communication Equipment Totals Net Additions Pro Forma Depreciation	\$ \$	4,193	\$ \$ \$	22,798	\$ \$	46,784 39,397 184,965	\$	38,599 46,784 39,397 211,956	-	5.50% 7.33%	\$ 3,429 \$ 4,377 \$ 11,903
Treatment Equipment Communication Equipment Totals Net Additions Pro Forma Depreciation Property Taxes Barnstead	\$ \$	4,193 395,808	\$ \$ \$	22,798	\$ \$ \$	46,784 39,397 184,985 357,035	\$	38,599 46,784 39,397 211,956		5.50% 7.33%	\$ 3,429 \$ 4,377 \$ 11,903
Treatment Equipment Communication Equipment Totals Net Additions Pro Forma Depreciation Property Taxes Barnstead Windham	\$ \$	4,193 395,808 20.87	\$ \$ \$ \$ \$ \$	22,798 527,202 21.16	\$ \$ \$ \$ \$ \$	46,784 39,397 184,985 357,035	\$	38,599 46,784 39,397 211,956		5.50% 7.33%	\$ 3,429 \$ 4,377 \$ 11,903
Treatment Equipment Communication Equipment Totals Net Additions Pro Forma Depreciation Property Taxes Barnstead	\$ \$ \$	4,193 395,808	\$ \$ \$	22,798	\$ \$ \$	46,784 39,397 184,985 357,035	\$	38,599 46,784 39,397 211,956	-	5.50% 7.33%	\$ 3,429 \$ 4,377 \$ 11,903

14,635 \$

9,911 \$

35,419

Pennichuck East Utility, Inc. Pro Forma Capital Structure for Ratemaking Purposes For the Eleven Months Ended November 30, 2013

	Pro Forma 2013	Pro Forma Eliminations		Pro Forma 2013 with Eliminations	Component Ratio
Long-term Debt	12,078,568	(1,662,676)	(1)	10,415,892	80.83%
Intercompany Debt	\$ 4,914,114	(2,460,285)	(1)	2,453,829	19.04%
Common Equity: Common Stock Paid In Capital Comprehensive Income Retained Earnings Total Common Equity	100 15,152,158 (297,972) (215,429) 14,638,857	(15,152,158) 529,702	(2) (2)	100 (0) 231,730 (215,429) 16,401	0.13%
Total Capital	\$ 31,631,538			\$ 12,886,122	100.00%

Notes:

(2) Per Order 25,292 in DW 11-026, eliminate the MARA and related equily:

MAKA	8,964,574
Equity as of 1/25/12	939,755
Paid in Capital as of 1/25/12	6,000,000
	15,904,329
Less: Dividends Pald In Feb 2013	(752,171)
	15,152,158
Comprehensive Income as of 1/25/12	(529,702)

⁽¹⁾ Eliminate Capital Recovery Surcharge Related Assets with the offset to Long Term Debt and Intercompany Debt.

The Long Term Debt consists of the SRF Loan for the Birch Hill interconnection. The remainder is Intercompany Debt.

RATH YOUNG PIGNATELLI

William F. J. Ardinger, Esq. Attorney at Law wfa@rathlaw.com Please reply to: Concord Office

March 3, 2014

VIA ELECTRONIC MAIL

Rorie E.P. Hollenberg Assistant Consumer Advocate Office of the Consumer Advocate 21 S. Fruit Street, Suite 18 Concord, New Hampshire 03301

Re: -DW-14-020; Pennichuck East Utility, Inc.

Petition of Pennichuck East Utility, Inc. for Approval of Financings Under the State Revolving Loan Fund for Water Main Improvements In Phase 1 of the Windwood/Monroe Section of the Locke Lake and W&E Water Systems and of Pumping Facility Replacement in the Hardwood Water System

OCA Data Requests – Set 1

Dear Attorney Hollenberg:

Enclosed please find the responses of Pennichuck East Utility, Inc. to your February 21, 2014 OCA Data Requests, Set 1.

If you have any questions at all regarding the enclosed, please feel free to contact me.

Sincerely,

William F. J. Ardinger, Esq.

Enclosures

cc: Service List

F (603) 595-7489

Pennichuck East Utility's Responses to OCA's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/21/14

Request No. OCA 1-1

Date of Response: 3/3/14

Witness: Larry D. Goodhue

REQUEST: Reference Goodhue Direct, p. 4, lines 8 through 15. Please provide additional information about the anticipated issuance costs totaling \$15,000 and provide supporting documentation.

RESPONSE: The amount is an estimate of issuance costs for legal services based on historical experience with similar financings.

Pennichuck East Utility's Responses to OCA's Data Requests – Set 1 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 2/21/14 Request No. OCA 1-2 Date of Response: 3/3/14 Witness: Larry D. Goodhue

REQUEST: Reference Goodhue Direct, p. 6, lines 7 through 20. Please provide documentation of the Company's prior written notice to the Bank and the Bank's accord concerning the receipt and sufficiency of the prior notice.

RESPONSE: Please see attached e-mail providing written notice to the Bank. The Bank does not respond unless there is an objection. The Company has not been notified of any objection.

Hoepper, Charles

From:

Goodhue, Larry

Sent:

Thursday, February 27, 2014 11:16 AM

To:

'Jeffrey Tatro (jeffrey.b.tatro@rbscitizens.com)'

Cc:

Hoepper, Charles

Subject:

RE: notice per agreement

Attachments:

SRF Revised Funding PWW and PEU dtd 2-3-14 .pdf

Importance:

High

Hello Jeff,

I am sending an update to my earlier email, with an addendum to the financing we are pursuing with the NHDES under the State Revolving Fund. We were given notification by the City of approximately \$1.1M in additional water main projects that we need to complete this year, related to sewer replacement projects that are occurring in the City. As you will notice by the attached document from the NHDES, the additional \$1.1M has been authorized as additional SRF money available and approved for the Company (see Nashua Core Replacement of \$2,640,000, formerly identified at an amount of \$1,540,000 in my earlier email below). We have a resolution before our Board of Directors for tomorrow's meeting to authorize the expansion of both the capital budget for 2014 and the financing being sought, to include this additional money. Pursuant to our Line of Credit Agreement (item 6.4e) I am providing you with prior written notice of our intent to pursue and enter into this additional debt.

I am sending this email with a "read receipt" to confirm that you have in fact received this notification, but would appreciate a confirmation in writing, if you could do that.

Thanks,

Larry Goodhue CFO Pennichuck Corporation

From: Goodhue, Larry

Sent: Thursday, January 09, 2014 3:58 PM
To: Jeffrey Tatro (jeffrey.b.tatro@rbscitizens.com)

Cc: Hoepper, Charles

Subject: notice per agreement

Hi Jeff,

We have been given the opportunity to once again access funding from the NHDES under the State Revolving Fund. This time around, we have access to \$1,522,000 for three projects in our PEU Subsidiary and \$1,870,000 for two projects in our PWW subsidiary. All of the projects to be funded were included in our Board approved Capital Budget for 2014. As you will notice in the attached letter from the NHDES, these funds are available to us until June 2014 (please note, we are not pursuing the offered funding for the 5th and 6th projects listed on that letter; Gage Hill and Snow Station Upgrade). As such, we are expediting our Debt Filing Petition filing with the NHPUC (and shareholder approval with the Aldermanic Board of the City of Nashua) in order to meet that time frame. To that end, we plan to submit our approval filings with both of these entities during the next week; we have already been given approval by our Board to pursue this funding during their December 20, 2013 meeting. These new debt obligations have the standard SRF terms and conditions: 20-year fully amortizing repayment term; 1% interest accrued during construction; and currently a 2.72% Interest rate on the full funds borrowed, post construction.

Pursuant to our Line of Credit agreement (item 6.4 (e)) with RBS Citizens, I am providing you with prior written notice of our intent to pursue and enter into these new debt obligations. If I could receive a written affirmation from you by Monday of next week (that you received this advanced written notice), that would be optimal, as I want to attach that written affirmation with our filings with both the NHPUC and the City, which are slated to be filed in the middle of next week.

Thank you very much for your time in considering this, and I look forward to your response.

Sincerely,

Larry Goodhue CFO Pennichuck Corporation

RATH YOUNG PIGNATELLI

William F. J. Ardinger, Esq. Attorney at Law wfa@rathlaw.com Please reply to: Concord Office

March 18, 2014

VIA ELECTRONIC MAIL

Rorie E.P. Hollenberg **Assistant Consumer Advocate** Office of the Consumer Advocate 21 S. Fruit Street, Suite 18 Concord, New Hampshire 03301

> Re: DW 14-020; Pennichuck East Utility, Inc.

> > Petition of Pennichuck East Utility, Inc. for Approval of Financings Under the State Revolving Loan Fund for Water Main Improvements In Phase 1 of the Windwood/Monroe Section of the Locke Lake and W&E Water Systems and of Pumping Facility Replacement in the Hardwood

Water System OCA Data Requests - Set 2

Dear Attorney Hollenberg:

Enclosed please find the responses of Pennichuck East Utility, Inc. to your March 12, 2014 OCA Data Requests, Set 2.

If you have any questions at all regarding the enclosed, please feel free to contact me.

Sincerely,

William F. J. Arlinger / FSC William F. J. Ardinger, Esq.

Enclosures

cc: Service List

Pennichuck East Utility's Responses to OCA's Data Requests – Set 2 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 3/12/14

Request No. OCA 2-1

Date of Response: 3/18/14 Witness: Larry D. Goodhue

REQUEST: Reference Company's Response to OCA 1-1. "[B]ased on historical experience with similar financings[,]" please provide a detailed breakdown of estimated issuance costs by task and estimated time. Please provide references to "similar financings."

RESPONSE: Based on historical SRF financing experience with the Company and an affiliated company, the Company estimated \$15,000 of financing costs based on \$8,900 for legal services, \$1,400 for publication notice(s) and \$4,700 as a contingency.

The historical SRF financings relate to two (2) PEU Locke Lake (Orders 25,209 and 25,348), PEU Liberty Tree (Order 25,248) and PWW Drew Woods (Order 25,114).

Pennichuck East Utility's Responses to OCA's Data Requests – Set 2 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 3/12/14

Request No. OCA 2-2

Date of Response: 3/18/14 Witness: Larry D. Goodhue

REQUEST: Reference Company's Response to OCA 1-1. Is the Company seeking approval to recover these estimated issuance costs without further information? If so, what will happen if the actual issuance costs are less-than or more-than the estimated costs? When will the Company know the actual issuance costs? Will the Company file specific detailed information about the actual issuance costs for Commission approval at that time? If not, why?

RESPONSE: Yes, other than the information provided in OCA 2-1. As indicated in OCA 2-1, the Company has been conservative in its estimate and provided a contingency. As noted in Mr. Goodhue's testimony on page 4, the impact of the expected issuance costs is immaterial on the proposed financing. The actual issuance costs will be known when an order is issued and required publications are performed. In historical SRF financings, the Company has not provided actual issuance costs. If requested, the Company will provide the final issuance costs associated with this petition. Please note that SRF financing is one of the most cost effective forms of financing in terms of interest rate and debt issuance costs.

Pennichuck East Utility's Responses to OCA's Data Requests - Set 2 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 3/12/14

Date of Response: 3/18/14 Request No. OCA 2-3 Witness: Larry D. Goodhue

REQUEST: Reference Company's Response to Staff 1-4 and Staff 1-7. How do the unaccounted-for water rates for Locke Lake and W&E compare to other PEU systems?

RESPONSE: Please see 2013 Unaccounted for Water Report for all of the Company's water systems.

System Name

	Cycle III Comment									
			Beaver		Castle	Daniels		Fletchers	Forest	
	Atkinson	Avery	Hollow	Brook Park	Reach	Lake	Farmstead	Corner	Ridge	Gage Hill
January Pumpage (100 cubic feet) -	38	288	67	nda	2 20	400	180	320	621	530
January Sales (100 cubic feet) -	31	301	52		244		147	341	394	117
January Unaccounted % -	18%	-5%	22%	nda	-11%	76%	18%	-7%	37%	78%
February Pumpage (100 cubic feet) -	47	361	83	nda	250	340	207	320	512	590
February Sales (100 cubic feet) -	44	351	60	2069	286	114	182	331	444	143
February Unaccounted % -	6%	3%	28%	nda	-14%	66%	12%	-3%	13%	76%
March Pumpage (100 cubic feet) -	54	278	48	2092	210	300	212	260	409	530
March Sales (100 cubic feet) -	50	279	47	1635	225	96	150	274	385	127
March Unaccounted % -	7%	0%	2%	22%	-7%	68%	29%	-5%	6%	76%
April Pumpage (100 cubic feet) -	43.	274	65	1998	240	490	160	290	449	556
April Sales (100 cubic feet) -	40	276	50	1603	228	98	162	283	355	98
April Unaccounted % -	7%	-1%	23%	20%	5%	80%	-1%	2%	21%	82%
May Pumpage (100 cubic feet) -	54	284	91	2041	290	120	166	360	455	630
May Sales (100 cubic feet) -	42	265	74	1609	255	98	160	348	369	125
May Unaccounted % -	22%	7%	19%	21%	12%	18%	4%	3%	19%	80%
June Pumpage (100 cubic feet) -	102	473	119	3929	660	353	267	770	600	586
June Sales (100 cubic feet) -	101	455	106	4542	728	269	264	768	581	204
June Unaccounted % -	1%	4%	11%	-16%	-10%	24%	1%	0%	3%	65%
July Pumpage (100 cubic feet) -	130	416	88	3609	480	212	221	490	416	489
July Sales (100 cubic feet) -	132	395	82	3102	527	167	228	503	385	151
July Unaccounted % -	-2%	5%	7%	14%	-10%	21%	-3%	-3%	7%	69%
August Pumpage (100 cubic feet) -	110	438	88	2680	720	200	185	660	369	528
August Sales (100 cubic feet) -	110	418	81	3194	801	192	176	656	435	152
August Unaccounted % -	0%	5%	8%	-19%	-11%	4%	5%	1%	-18%	71%
September Pumpage (100 cubic feet) -	142	578	108	3195	1020		247	830	593	756
September Sales (100 cubic feet) -	140	558	100	4021	1093		234	831	572	204
September Unaccounted % -	1%	3%	7%	-26%	-7%	11%	5%	0%	4%	73%
October Pumpage (100 cubic feet) -	79	416	76	3380	640	110	157	430	387	528
October Sales (100 cubic feet) -	80	402	69	2691	639	111	146	424	367	117
October Unaccounted % -	-1%	3%	9%	20%	0%	-1%	7%	1%	5%	78%
November Pumpage (100 cubic feet) -	46	431	88	4327	510	175	214	420	452	729
November Sales (100 cubic feet) -	44	407	79	2552	413	124	199	426	456	157
November Unaccounted % -	4%	6%	10%	41%	19%	29%	7%	-1%	-1%	78%
December Pumpage (100 cubic feet) -	48	290	79	2340	310	125	148	280	401	579
December Sales (100 cubic feet) -	43	275	55	1614	231	92	145	274	363	125
December Unaccounted % -	10%	5%	30%	31%	25%	26%	2%	2%	9%	78%
Total Pumpage (100 cubic feet) -	893	4527	1000	29591	5550	3125	2364	5430	5664	7031
*Total Sales (100 cubic feet) -	857	3569	855	26563	5670	1724	2193	5459	5106	1720
2013 Unaccounted% -	4%	21%	15%	10%	-2%	45%	7%	-1%	10%	76%

nda - no dala available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water: Oakwood, Londonderry Core, and Maple Hills.

^{*} Total Sales is reduced when there is an ida in the pumpage numbers to more accurately reflect the total comparison.

System Name

				Harvest	Lamplighter		II andondoni			
	Goldenbrook	Green Hills	Hardwood	Village	Village	Liberty Tree	Londonderry Core	Maple Hills	Ministerial	Oakwood
January Pumpage (100 cubic feet) -	1410	890	590	120	289	,	15100	wapie i nua	349	Cakwood
January Sales (100 cubic feet) -	647	1006	554	111	261	361	13462		298	
January Unaccounted % -	54%	-13%	6%	8%	10%	31%	11%		15%	
February Pumpage (100 cubic feet) -	1590	1003	707	130	249	497	14500		nda	
February Sales (100 cubic feet) -	682	1114	675	130	281	384	10161		320	
February Unaccounted % -	57%	-11%	5%	0%	-13%	23%	30%		nda	
March Pumpage (100 cubic feet) -	1412	860	623	100	227	441	14900	4585	260	2263
March Sales (100 cubic feet) -	581	945	550	99	251	335	11384	3055	259	2233
March Unaccounted % -	59%	-10%	12%	1%	-11%	24%	24%	3033	0%	1%
	1452	896	560	98	222	432	16700	3376	264	176
April Pumpage (100 cubic feet) - April Sales (100 cubic feet) -	584	909	530	89	249	325	11815		253	
April Unaccounted % -	60%	-1%	5%	9%	-12%	25%	29%		4%	
	1643	840	635	107	260	462	20100			
May Pumpage (100 cubic feet) -	647	942	589	95	267	341	13451		287 274	
May Sales (100 cubic feet) -	61%	-12%	7%	11%	-3%	26%	33%		5%	
May Unaccounted % -								3935		0540
June Pumpage (100 cubic feet) -	2476	1263	818	132	515	696	18200		577	3516
June Sales (100 cubic feet) -	1142	1314	698	120 9%	605 -17%	568	17641	2716 31%	557	2014
June Unaccounted % -	54%	-4%	15%			18%	3%	3170	3%	43%
July Pumpage (100 cubic feet) -	1950	788	648	110	370	505	21100		471	
July Sales (100 cubic feet) -	777	929	497	107	378	412	14383		456	
July Unaccounted % -	60%	-18%	23%	3%	-2%	18%	32%		3%	
August Pumpage (100 cubic feet) -	2302	1005	609	107	298	609	23100		495	
August Sales (100 cubic feet) -	950	1069	493	110	333	406	18733		482	
August Unaccounted % -	59%	-6%	19%	-3%	-12%	33%	19%		3%	
September Pumpage (100 cubic feet) -	3023	1486	628	141	660	778	20500	4585	656	5158
September Sales (100 cubic feet) -	1191	1410	645	136	743	519	20938	3586	637	4161
September Unaccounted % -	61%	5%	-3%	4%	-13%	33%	-2%	22%	3%	19%
October Pumpage (100 cubic feet) -	2078	1068	451	116	205	580	16000		572	
October Sales (100 cubic feet) -	746	941	459	113	238	311	15645		542	
October Unaccounted % -	64%	12%	-2%	3%	-16%	46%	2%		5%	
November Pumpage (100 cubic feet) -	1480	1412	580	148	245	713	14700		398	
November Sales (100 cubic feet) -	810	1221	590	142	289	393	11530		390	
November Unaccounted % -	45%	14%	-2%	4%	-18%	45%	22%		2%	
December Pumpage (100 cubic feet) -	1150	1186	475	99	206	531	14700	4302	302	4125
December Sales (100 cubic feet) -	585	996	478	98	236	318	13002	3322	271	3952
December Unaccounted % -	49%	16%	-1%	1%	-15%	40%	12%	23%	10%	4%
Total Pumpage (100 cubic feet) -	21966	12697	7324	1408	3746	6765	209600	17407	4631	15062
*Total Sales (100 cubic feet) -	9342	12796	6758	1133	4131	4673	172145	12679	4419	12360
2013 Unaccounted% -	57%	-1%	8%	20%	-10%	31%	18%	27%	5%	18%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

For the following systems the pumpage data is based on usage from water bills where we purchase water: Oakwood, Londonderry Core, and Maple Hills.

^{*} Total Sales is reduced when there is an inda in the pumpage numbers to more accurately reflect the total comparison.

System Name

		Smythe	Springwood	Spruce		Thurston				
Control Section	Pinehaven	Woods	Hills	Pond	Stone Sted	Woods	W&E	Wesco	White Rock	Williamsburg
January Pumpage (100 cubic feet) -	213	440	513	884	30	nda	1560	260	510	1620
January Sales (100 cubic feet) -	176	376	448	298	44	215	1092	260	512	1700
January Unaccounted % -	17%	15%	13%	66%	-47%	nda	30%	0%	0%	-5%
February Pumpage (100 cubic feet) -	429	500	524	609	50	175	2091	280	684	1738
February Sales (100 cubic feet) -	196	419	516	335	44	257	1203	264	654	1883
February Unaccounted % -	54%	16%	2%	45%	12%	-47%	42%	6%	4%	-8%
March Pumpage (100 cubic feet) -	381	430	415	785	110	216	1640	220	423	2049
March Sales (100 cubic feet) -	158	355	402	271	105	217	1012	210	435	1608
March Unaccounted % -	59%	17%	3%	65%	5%	0%	38%	5%	-3%	22%
April Pumpage (100 cubic feet) -	411	420	434	781	40	216	1780	240	465	3687
April Sales (100 cubic feet) -	162	333	421	272	38	219	1044	225	473	1523
April Unaccounted % -	61%	21%	3%	65%	5%	-1%	41%	6%	-2%	59%
May Pumpage (100 cubic feet) -	438	450	468	856	60	210	1710	250	478	4116
May Sales (100 cubic feet) -	156	362	453	283	47	210	1123	237	456	1906
May Unaccounted % -	64%	20%	3%	67%	22%	0%	34%	5%	5%	54%
June Pumpage (100 cubic feet) -	708	790	1325	1535	70	479	2832	360	840	5240
June Sales (100 cubic feet) -	354	671	1206	888	70	483	2018	374	882	3542
June Unaccounted % -	50%	15%	9%	42%	0%	-1%	29%	-4%	-5%	32%
July Pumpage (100 cubic feet) -	600	520	1097	969	70	320	1964	220	770	3181
July Sales (100 cubic feet) -	326	441	990	514	57	327	1417	213	789	2687
July Unaccounted % -	46%	15%	10%	47%	19%	-2%	28%	3%	-2%	16%
August Pumpage (100 cubic feet) -	636	590	910	1441	60	314	2050	310	910	5300
August Sales (100 cubic feet) -	323	510	806	940	76	314	1678	312	804	3187
August Unaccounted % -	49%	14%	11%	35%	-27%	0%	18%	-1%	12%	40%
September Pumpage (100 cubic feet) -	917	780	1252	1812	100	427	2100	380	1010	4962
September Sales (100 cubic feet) -	409	683	1097	1170	95	419	2105	375	965	4149
September Unaccounted % -	55%	12%	12%	35%	5%	2%	0%	1%	4%	16%
October Pumpage (100 cubic feet) -	376	420	729	1152	60	275	1200	260	793	3043
October Sales (100 cubic feet) -	299	353	793	694	57	276	1187	284	730	2518
October Unaccounted % -	20%	16%	-9%	40%	5%	0%	1%	-9%	8%	17%
November Pumpage (100 cubic feet) -	843	490	912	1290	70	283	1655	330	570	3058
November Sales (100 cubic feet) -	288	418	839	555	72	286	1394	326	608	2473
November Unaccounted % -	66%	15%	8%	57%	-3%	-1%	16%	1%	-7%	19%
December Pumpage (100 cubic feet) -	507	390	704	726	70	205	1339	210	440	2270
December Sales (100 cubic feet) -	179	317	441	244	54	210	1060	215	425	1604
December Unaccounted % -	65%	19%	37%	66%	23%	-2%	21%	-2%	3%	29%
Total Pumpage (100 cubic feet) -	6459	6220	9283	12840	790	3120	21921	3320	7893	40264
*Total Sales (100 cubic feet) -	3026	5238	8412	6464	759	3218	16333	3295	7733	28780
2013 Unaccounted% -	53%	16%	9%	50%	4%	-3%	25%	1%	2%	29%

nda - no data available

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Pennichuck East Utility, Inc. 2013 NHPUC Annual Report Monthly Unaccounted For Water Report

OCA 2-3 Page 4

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January Pumpage (100 cubic feet) - January Sales (100 cubic feet) - January Unaccounted % - 45% 0% -3% 6% 10% -3% 6% 10% -3% 6% 10% -3% 6% 10% -3% 6% 10%		to a suit and the	System Name	
January Pumpage (100 cubic feet) - January Sales (100 cubic feet) - 2591				
January Sales (100 cubic feet) - 2591 247 844 345 345 368 369 377 322 348 345 395		& AIR STRIP	SUNRISE ESTATES	BIRCH HILL
January Unaccounted % - 45% 0% -3%	January Pumpage (100 cubic feet) -	1	247	819
February Pumpage (100 cubic feet) - 4990 300 861 February Sales (100 cubic feet) - 3204 281 775 February Unaccounted % - 36% 6% 10%	January Sales (100 cubic feet) -		247	844
February Unaccounted % - 36% 6% 10		45%	0%	-3%
February Unaccounted % - 36% 6% 10%	February Pumpage (100 cubic feet) -	4990	300	861
March Pumpage (100 cubic feet) - March Sales (100 cubic feet) - March Unaccounted % - 50% 2179 194 659 March Unaccounted % - April Pumpage (100 cubic feet) - April Sales (100 cubic feet) - April Unaccounted % - 49% 261 641 April Unaccounted % - April Unaccounted % - April Unaccounted % - April Unaccounted % - 49% 12% 15% May Pumpage (100 cubic feet) - May Unaccounted % - 43% 298 720 May Unaccounted % - 43% 239 16% June Pumpage (100 cubic feet) - June Sales (100 cubic feet) - 3770 322 848 Juny Pumpage (100 cubic feet) - July Pumpage (100 cubic feet) - 36% 23% 16% July Pumpage (100 cubic feet) - July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - August Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 4381 345 958 September Sales (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 2682 228 653 October Pumpage (100 cubic feet) - 2682 228				
March Sales (100 cubic feet) - March Unaccounted % - 50% 2179 194 659 April Pumpage (100 cubic feet) - April Sales (100 cubic feet) - April Unaccounted % - 49% 2527 229 546 April Unaccounted % - April Unaccounted % - April Unaccounted % - 49% 12% 15% May Pumpage (100 cubic feet) - May Unaccounted % - 43% 229 603 May Unaccounted % - 43% 23% 16% June Pumpage (100 cubic feet) - June Sales (100 cubic feet) - 3770 322 348 June Unaccounted % - 36% 23% 16% July Pumpage (100 cubic feet) - 3023 277 765 July Pumpage (100 cubic feet) - 3023 277 765 August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 5200 361 1184 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 4331 345 35% September Pumpage (100 cubic feet) - 4381 345 35% September Unaccounted % - 29% 14% 32% October Unaccounted % - 29% 14% 32% October Unaccounted % - 35% 20% 46% November Sales	February Unaccounted % -	36%	6%	10%
March Unaccounted % - 50% 21% 6%	March Pumpage (100 cubic feet) -		246	700
April Pumpage (100 cubic feet) - April Sales (100 cubic feet) - April Unaccounted % - August Pumpage (100 cubic feet) - August Pumpage (100 cubic feet) - August Sales (100 cubic feet) - September Sales (100 cubic feet) - September Sales (100 cubic feet) - August Unaccounted % - September Sales (100 cubic feet) - August Unaccounted % - September Sales (100 cubic feet) - August Unaccounted % - August Unaccoun				
April Sales (100 cubic feet) - April Unaccounted % - 49% 12% 15% 15% 15% 15% 15% 15% 15% 15% 15% 15		50%	21%	6%
April Unaccounted % - 49% 12% 15% 15% May Pumpage (100 cubic feet) - 5380 298 720 May Sales (100 cubic feet) - 3084 229 603 May Unaccounted % - 43% 23% 16% June Pumpage (100 cubic feet) - 5910 417 1004 June Sales (100 cubic feet) - 3770 322 848 June Unaccounted % - 36% 23% 16% June Unaccounted % - 36% 23% 16% July Pumpage (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 4381 345 958 September Pumpage (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 4130 286 1212 October Sales (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 3670 224 1804 November Sales (100 cubic feet) - 5670 224 1804 November Sales (100 cubic feet) - 3554 266 783 November Unaccounted % - 37% -19% 57% 57% December Pumpage (100 cubic feet) - 3860 437 869 December Sales (100 cubic feet) - 2394 224 574 December Unaccounted % - 38% 49% 34% Total Pumpage (100 cubic feet) - 60210 3817 12122 Total Sales (100 cubic feet) - 60210 3817 12122			261	641
May Pumpage (100 cubic feet) - 5380 298 720 May Sales (100 cubic feet) - 3084 229 603 May Unaccounted % - 43% 23% 16% June Pumpage (100 cubic feet) - 5910 417 1004 June Unaccounted % - 36% 23% 16% July Pumpage (100 cubic feet) - 36% 23% 16% July Pumpage (100 cubic feet) - 4910 338 896 July Sales (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 6200 402 1412 September Pumpage (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 3554 266	April Sales (100 cubic feet) -			546
May Sales (100 cubic feet) - 3084 229 603 May Unaccounted % - 43% 23% 16% June Pumpage (100 cubic feet) - 5910 417 1004 June Sales (100 cubic feet) - 3770 322 848 July Pumpage (100 cubic feet) - 36% 23% 16% July Pumpage (100 cubic feet) - 4910 338 896 July Sales (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 6200 402 1412 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Sales (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% <	April Unaccounted % -	49%	12%	15%
May Unaccounted % - 43% 23% 16% June Pumpage (100 cubic feet) - 5910 417 1004 June Sales (100 cubic feet) - 3770 322 848 June Unaccounted % - 36% 23% 16% July Pumpage (100 cubic feet) - 4910 338 896 July Sales (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 6200 402 1412 September Sales (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 4130 286 1212 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 3554 20% 46% November Pumpage (100 cubic feet) - 3554 266 <td>May Pumpage (100 cubic feet) -</td> <td>5380</td> <td>298</td> <td>720</td>	May Pumpage (100 cubic feet) -	5380	298	720
June Pumpage (100 cubic feet) -	May Sales (100 cubic feet) -	3084	229	
June Sales (100 cubic feet) - 36% 23% 16% July Pumpage (100 cubic feet) - 4910 338 896 July Sales (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 4130 286 1212 October Pumpage (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 5670 224 1804 November Unaccounted % - 37% -19% 57% December Pumpage (100 cubic feet) - 3860 437 869 December Unaccounted % - 38% 49% 34% Total Pumpage (100 cubic feet) - 60210 3817 12122 Total Sales (100 cubic feet) - 60210 3817 12122	May Unaccounted % -	43%	23%	16%
June Unaccounted % - 36% 23% 16% July Pumpage (100 cubic feet) - 4910 338 896 July Sales (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 6200 402 1412 September Sales (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 3554 266 783 November Unaccounted % - 37% -19% 57% December Pumpage (100 cubic feet) - 2394 224 574 December Unaccounted % - 38% 49% 34% Total Pumpage (100 cubic feet) - 60210 3815 </td <td>June Pumpage (100 cubic feet) -</td> <td>5910</td> <td>417</td> <td>1004</td>	June Pumpage (100 cubic feet) -	5910	417	1004
July Pumpage (100 cubic feet) - 4910 338 896 July Sales (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 6200 402 1412 September Sales (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 3554 266 783 November Unaccounted % - 37% -19% 57% December Pumpage (100 cubic feet) - 2394 224 574 December Unaccounted % - 38% 49% 34% Total Pumpage (100 cubic feet) - 60210 3817 12122 Total Sales (100 cubic feet) - 36766				
July Sales (100 cubic feet) - 3023 277 765 July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 6200 402 1412 September Sales (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 4130 286 1212 October Sales (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 3554 266 783 November Unaccounted % - 37% -19% 57% December Pumpage (100 cubic feet) - 2394 224 574 December Unaccounted % - 38% 49% 34% Total Pumpage (100 cubic feet) - 60210 3817 12122 Total Sales (100 cubic feet) - 36766		36%	23%	16%
July Unaccounted % - 38% 18% 15% August Pumpage (100 cubic feet) - 5200 361 1184 August Sales (100 cubic feet) - 3377 273 882 August Unaccounted % - 35% 24% 26% September Pumpage (100 cubic feet) - 6200 402 1412 September Sales (100 cubic feet) - 4381 345 958 September Unaccounted % - 29% 14% 32% October Pumpage (100 cubic feet) - 2682 228 653 October Unaccounted % - 35% 20% 46% November Pumpage (100 cubic feet) - 5670 224 1804 November Sales (100 cubic feet) - 3554 266 783 November Unaccounted % - 37% -19% 57% December Pumpage (100 cubic feet) - 2394 224 574 December Unaccounted % - 38% 49% 34% Total Pumpage (100 cubic feet) - 60210 3817 12122 Total Sales (100 cubic feet) - 36766 3115 8890				
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Total Sales (100 cubic feet) - 36766 3115 8890	December Unaccounted % -	38%	49%	
Total Sales (100 cubic feet) - 36766 3115 8890	Total Pumpage (100 cubic feet) -	60210	3817	12122
		36766	3115	
		39%	18%	27%

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records.

Monthly readings of the pumpage and sales meters are generally made on the same day.

RATH YOUNG PIGNATELLI

William F. J. Ardinger, Esq. Attorney at Law wfa@rathlaw.com Please reply to: Concord Office

March 18, 2014

VIA ELECTRONIC MAIL

Rorie E.P. Hollenberg
Assistant Consumer Advocate
Office of the Consumer Advocate
21 S. Fruit Street, Suite 18
Concord, New Hampshire 03301

Re: DW 14-021; Pennichuck Water Works, Inc.

Petition of Pennichuck Water Works, Inc. for Approval of Financings Under the State Revolving Loan Fund For Water Main Improvements in the Nashua Core Water System and Timberline Booster Station

Upgrades

OCA Data Requests - Set 2

Dear Attorney Hollenberg:

Enclosed please find the responses of Pennichuck Water Works, Inc. to your March 12, 2014 OCA Data Requests, Set 2.

If you have any questions at all regarding the enclosed, please feel free to contact me.

Sincerely.

William F. J. Ardinger, Esq

Enclosures

cc: Service List

F (603) 595-7489

PENNICHUCK WATER WORKS DW 14-021

Pennichuck Water Works Inc's Responses to OCA's Data Requests – Set 2 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 3/12/14

Request No. OCA 2-1

Date of Response: 3/18/14 Witness: Larry D. Goodhue

REQUEST: Reference Company's Response to OCA 1-1. "[B]ased on historical experience with similar financings[,]" please provide a detailed breakdown of estimated issuance costs by task and estimated time. Please provide references to "similar financings."

RESPONSE: Based on historical SRF financing experience with the Company and an affiliated company, the Company estimated \$15,000 of financing costs based on \$8,900 for legal services, \$1,400 for publication notice(s) and \$4,700 as a contingency.

The historical SRF financings relate to two (2) PEU Locke Lake (Orders 25,209 and 25,348), PEU Liberty Tree (Order 25,248) and PWW Drew Woods (Order 25,114).

PENNICHUCK WATER WORKS DW 14-021

Pennichuck Water Works Inc's Responses to OCA's Data Requests – Set 2 PETITION FOR APPROVAL OF SRF LOANS

Date Request Received: 3/12/14

Request No. OCA 2-2

Date of Response: 3/18/14 Witness: Larry D. Goodhue

REQUEST: Reference Company's Response to OCA 1-1. Is the Company seeking approval to recover these estimated issuance costs without further information? If so, what will happen if the actual issuance costs are less-than or more-than the estimated costs? When will the Company know the actual issuance costs? Will the Company file specific detailed information about the actual issuance costs for Commission approval at that time? If not, why?

RESPONSE: Yes, other than the information provided in OCA 2-1. As indicated in OCA 2-1, the Company has been conservative in its estimate and provided a contingency. As noted in Mr. Goodhue's testimony on page 4, the impact of the expected issuance costs is immaterial on the proposed financing. The actual issuance costs will be known when an order is issued and required publications are performed. In historical SRF financings, the Company has not provided actual issuance costs. If requested, the Company will provide the final issuance costs associated with this petition. Please note that SRF financing is one of the most cost effective forms of financing in terms of interest rate and debt issuance costs.